

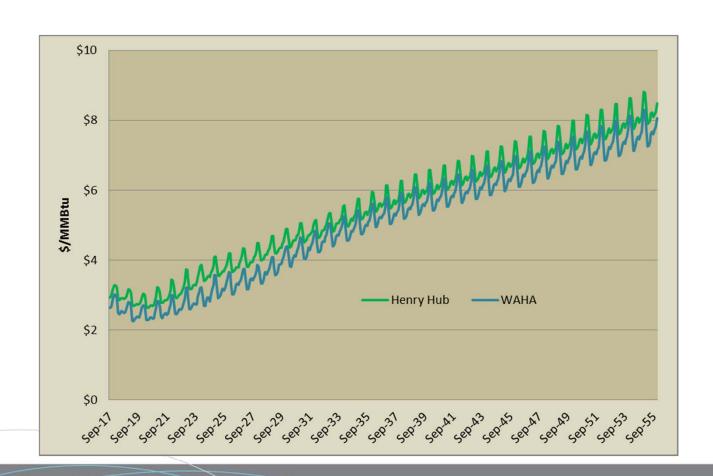
Gas and Power Market Price Forecasting

Robin Preston January 30, 2018

Natural Gas Price Forecasting Methodology

- Xcel creates forecasts semi-annually in Feb/Aug
- Henry Hub forecast "4-Source Blend" is an average of three consultants' long term forecasts and the current NYMEX strip
- Currently consultants forecasts are...
 - IHS-CERA
 - PIRA
 - Wood Mackenzie

Recent Henry Hub 4-Source Blend Forecast (August 15th, 2017)



Natural Gas Delivered Price

- Basis differential is difference in the gas price at a given Hub compared to a benchmark location (i.e. Henry Hub)
 - Current data sources for basis: IHS-CERA, PIRA & Wood Mackenzie

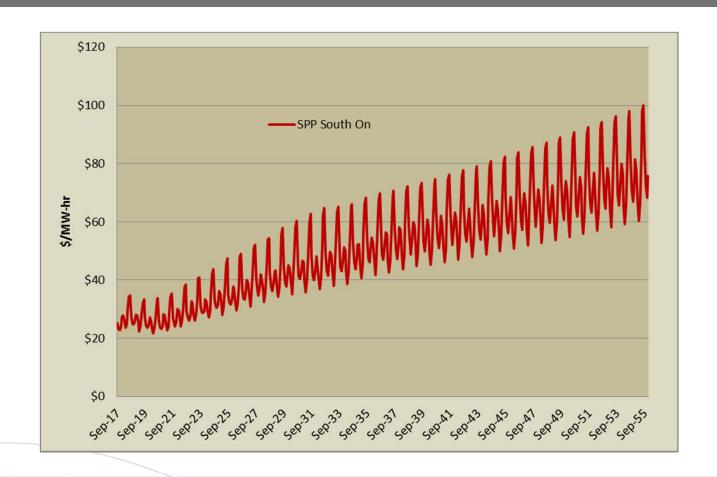
Methodology:

- Determine appropriate hub
 - Existing units: Use the hub from where gas is traditionally procured
 - New units: Determine most likely general location of unit and associated hub
- Add appropriate transportation, storage and fuel surcharges to achieve a delivered price.

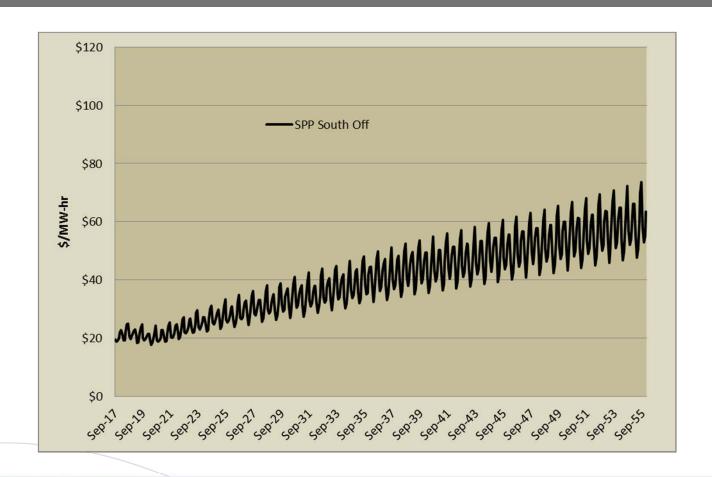
Electricity Market Prices

- Calculate the average of IHS-CERA, PIRA, and Wood Mackenzie implied heat rate forecasts to derive the "heat rate" (per MWh) for a given location.
- Multiply the "heat rate" by the "4-Source Blend" natural gas price to get the \$/MWh price for a given location.

Recent SPP Electricity Forecast – On Peak (Aug. 15th, 2017)



Recent SPP Electricity Forecast – Off Peak (Aug. 15th, 2017)







Emerging Environment Impacts for SPS NMIRP

Dean Metcalf

Manager, Environmental Services and Media Compliance January 30, 2018



Major Regulations Affecting SPS

Cross-State Air Pollution Rule (CSAPR)

- EPA adopted in 2011 (Xcel made comments and sued EPA)
- Two Main Issues Texas' Inclusion and EPA Disapproval of Texas
 State Plan
- DC Circuit Court Stayed CSAPR December 30, 2011
- Litigation went from DC Circuit Court to Supreme Court and back
- CSAPR largely upheld, but Texas emission budgets were found to over-control and were remanded to EPA
- CSAPR program took effect January 1, 2015
- EPA made summer NOx budget tighter, and removed Texas from CSAPR limits for annual NOx and SO2 in 2016-17
- Changes in SPS since 2011 (Added Wind and Transmission)
- Compliance Strategy Dispatch and Allowance Purchase



EGU MACT – MATS Rule Regulates

- Mercury (Hg)
- Particulate Matter (PM) surrogate for toxic non-mercury metals
- HCI surrogate for all toxic acid gases
- Compliance Strategy ACI and PM Averaging Plan for H1, H2, H3.
- 2015 Compliance (Tolk and Harrington)



Regional Haze

- BART Harrington 1 and 2 Eligible
- Reasonable Progress Can apply to all units
- 2009 Texas submitted RH SIP
- 2014 EPA proposed RH FIP:
 - CSAPR meets BART for Texas
 - Reasonable Progress: proposed scrubbers for Tolk Units
- 2016 EPA adopted final rule:
 - Did not finalize BART due to CSAPR remand
 - Required scrubbers for Tolk Units



- SPS appealed rule impacting Tolk to 5th Circuit Court
- In 2016, 5th Circuit Court stayed rule
- In 2017, EPA requested a remand
- Remand granted by 5th Circuit Court, which left stay in effect and is holding litigation until EPA completes reconsideration
- EPA plans to address this now that it has completed its BART rule as described below



- January 2017 EPA proposed Texas BART rule that included dry scrubbing for Harrington 1 and 2
- Xcel submits comments in May 2017
- September 2017 EPA adopted a rule for a Texas only trading program based on CSAPR SO2 budgets. Limits apply to all SPS coal units as a BART Alternative
- EPA also adopts rule removing Texas from CSAPR
- Environmental advocates have appealed both rules



- Litigation continues
- SPS has intervened in support of EPA's rules
- Next regional haze plan for all states is due in 2021



National Ambient Air Quality Standards

- NAAQS for SO2, Ozone, PM, NO2
- Areas near SPS plants have been designated attainment for ozone, PM and NO2
- -SO2 designations complete:
 - -Area near Tolk Station meets standard
 - -Area near Harrington Station being monitored and area will be designated in 2020
- -If designated nonattainment, Texas plan would be due in 2022
- -Potential for increased controls at Harrington
- -Attainment would be required by 2025



Coal Combustion Residuals (CCR) Rules

- Regulation of coal ash as nonhazardous
- Increased landfill construction & monitoring requirements once our ash becomes non-saleable
- Potential to affect ash sales 100% beneficial use



Clean Power Plan - GHG 111(d)

- 2015 final rules for GHG regulation from existing sources
- Stayed by Supreme Court in 2016
- EPA has proposed to repeal the CPP
- Comments due in April 2018
- Unknown whether EPA would adopt a replacement rule, or what form that might take



Threatened and Endangered Species

- Sand Dune Lizard
- Lesser Prairie Chicken

Avian Protection

- APP



Major Rules Not Affecting SPS (at this time)

- CCR Coal Combustion Residual rule or Ash Rule
- 316(b) Water Intake Structure Rule
- WOTUS Waters of the United States



Recent Issues Affecting SPS

- Gaines Co Plant Permitting
- Wind, Wind, Wind
- City of Amarillo and N/H Wastewater Permit



Questions and Discussion



IRP Information

Web Page:

https://www.xcelenergy.com/company/rates_and_regulations/resource_plans/sps_2019-2038_integrated_resource_plan

Note: After navigating to the webpage, in the upper left-hand corner of the page, make sure that "New Mexico" is selected. Click on Public Advisory Meeting then click on the link for the second meeting.

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Topics For Future Meetings

- ➤ Aging Generation Fleet
- Coal Supply
- Demand-side Management and Energy Efficiency
- Storage



Next Meeting

- Date:
 - > Tuesday, March 27, 2018
- Time:
 - > 10:00am to 12:00pm (Mountain Time)
- Location:
 - Webinar meeting



